APPENDIX L

Section 11 Construction Procedures and Well Schematics:

All tubing and casing as shown in the attached wellbore diagrams for existing and proposed wells meet the following API requirements upon initial installation.

API Tubing Requirements

DRIFT TEST

TUBING SIZE	DRIFT MANDREL LENGTH	DRIFT MANDREL DIAMETER
2-7/8 AND SMALLER	42"	I.D. MINUS 3/32"
3-1/2 AND larger	42"	I.D. MINUS 1/8"

TENSILE REQUIREMENTS

	YIELD STRENGTH		TENSILE STRENGTH
GRADE	MIN. PSI	MAX. PSI	Minimum PSI
H-40	40,000	80,000	60,000
J-55	55,000	80,000	75,000
k-55	55,000	80,000	95,000
L-80	80,000	95,000	95,000
N-80	80,000	110,000	100,000
C-90	90,000	105,000	100,000
C-95	95,000	110,000	105,000
T-95	95,000	110,000	105,000
P-110	110,000	140,000	125,000
Q-125	125,000	150,000	135,000

RANGE LENGTHS

	RANGE 1 (ft.)	RANGE 2 (ft.)	RANGE 3 (ft.)
TOTAL RANGE LENGTH, INCLUsive	20-24	28-32	-
RANGE LENGTH FOR 100% OF CAR LOAD: PERMISSIBLE LENGTH, MINIMUM	20	28	_
PERMISSIBLE VARIATION, MAXIMUM	2	2	_

TOLERANCES

TUBING SIZE O.D. (in.)	TYPE	DIMENSION	TOLERANCE (in.)
1.050 - 3.500 4 4.50	EUE	O.D.	+ 3/32, - 1/32 + 7/64, - 0.75% O.D. + 7/64, - 0.75% O.D.
4 AND SMALLER 4.50 AND LARGER	NUE	O.D.	+ 0.031, - 0.031 + 1.00%*, - 0.50%
	_	WALL THICKNESS	- 12.5%
ALL SIZES	-	i.d.	Governed by O.D. and Weight Tolerances

^{*} UPPER LIMIT OF O.D. SHALL NOT EXCEED 0.125 INCHES.
DATA REPRINTED FROM TABLE 4.1 & 6.7, PP 21 & 65, 3RD ED., API SPEC 5CT, DEC. 1, 1990.

API Casing Requirements

DRIFT TEST*

CASING SIZE	DRIFT MANDREL LENGTH	DRIFT MANDREL DIAMETER
8-5/8" AND SMALLER	6"	I.D. MINUS 1/8"
9-5/8" TO 13-3/8"	12"	I.D. MINUS 5/32"
16" AND LARGER	12"	I.D. MINUS 3/16"

TENSILE REQUIREMENTS

	YIELD STRENGTH		TENSILE STRENGTH	
GRADE	MIN. PSI	MAX. PSI	MINIMUM PSI	
H-40	40,000	80,000	60,000	
J-55	55,000	80,000	75,000	
K-55	55,000	80,000	95,000	
C-90	90,000	105,000	100,000	
L-80	80,000	95,000	95,000	
N-80	80,000	110,000	100,000	
T-95	95,000	110,000	105,000	
P-110	110,000	140,000	125,000	
Q-125	125,000	150,000	135,000	

RANGE LENGTHS*

	RANGE 1 (ft.)	RANGE 2 (ft.)	RANGE 3 (ft.)
TOTAL RANGE LENGTH, INCLUSIVE	16-25	25-34	34-48
RANGE LENGTH FOR 95% or more OF CAR LOAD: PERMISSIBLE LENGTH, MINIMUM	18	28	36
PERMISSIBLE VARIATION, MAXIMUM	6	5	6

TOLERANCES

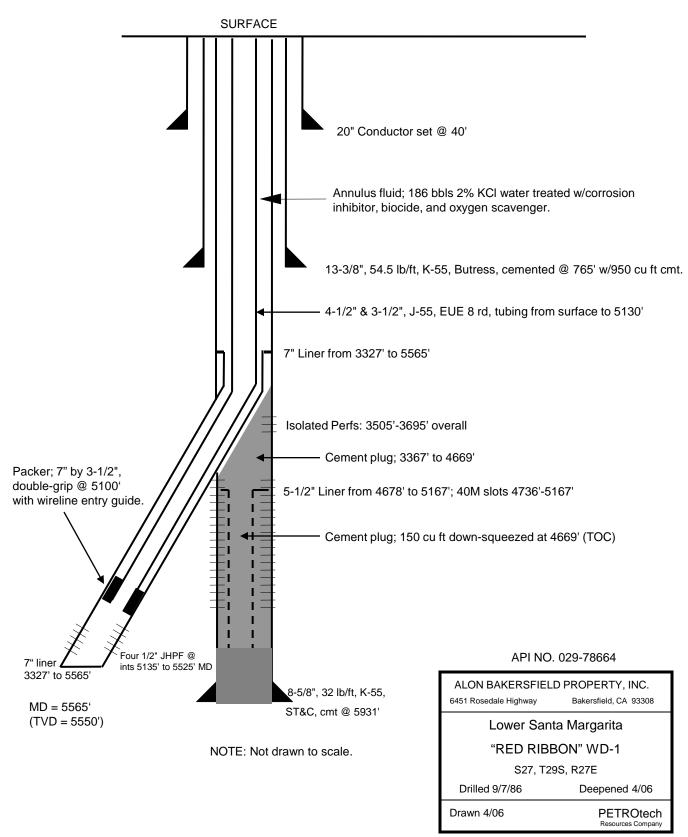
CASING SIZE O.D. (in.)	TYPE	DIMENSION	TOLERANCE (in.)
4.000 - 5.000 5.500 - 8.625 9.625 & LARGER	UPSET	O.D. (D) ¹	+ 7/64,75% O.D. + 1/8,75% O.D. + 5/32,75% O.D.
4.5 AND LARGER	NON UPSET	O.D. (D)1	+ 1.00%;50%
ALL	_	WALL THICKNESS	- 12.5%
SIZES		I.D.	Governed by O.D. Tolerances

^{*} Values listed also apply to liners.

Data obtained from Tables 4.1, 5.1, 6.7, 6.8, PP.21, 51 & 65, 3RD ED., API SPEC 5CT.

Measurements made immediately behind the upset for a distance oF approximately 5 inches for sizes 5.5 inches O.D. and smaller, and a distance approximately equal to the O.D. for sizes larger than 5.5 inches.

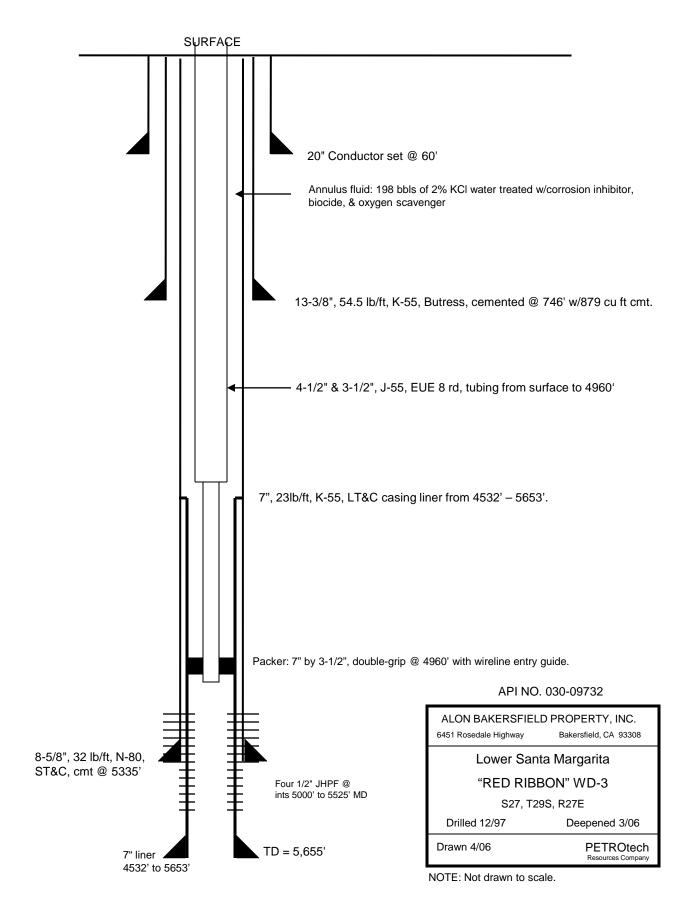
² Upper limit tolerance of O.D. shall not exceed 0.125 inches.

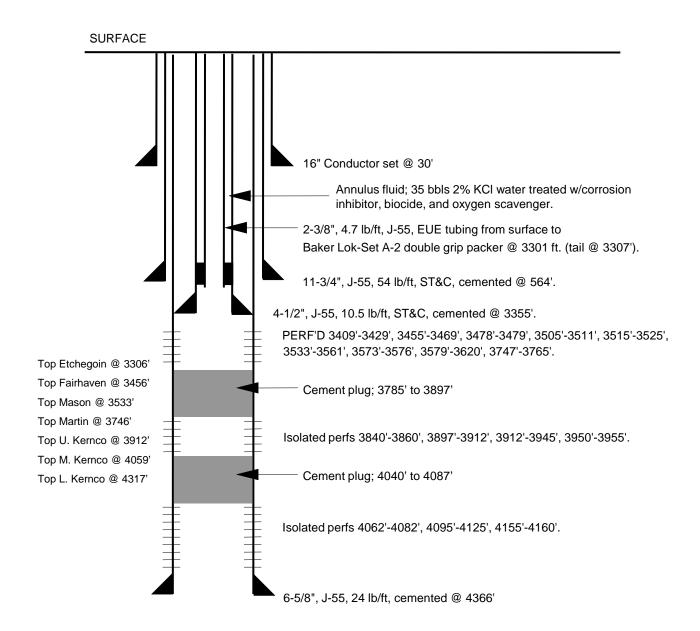


NOTE: Not drawn to scale.

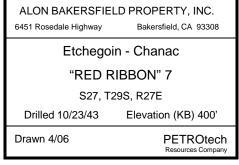
SURFACE 20" Conductor set @ 40' 13-3/8" 54.5 lb/ft, K-55, Butress, cemented @ 753' w/705 cu ft Tubing: 4-1/2" 12.75 lb/ft, J-55 from surface to 4,432' Cement plug top @ 4554', downsqueezed @ 5087'. 253 cu ft total (120 cu ft squeezed below collapse = 628' linear inside liner) Isolated Perforations: Four 1/2" HPF 4712'-4750', 4756'-4816', 4826'4876', 4886'-4920', 4930'-4942', 4996'-5024', 5028'-5053' *Collapsed or dog-legged 6-5/8" casing; non-passable @ 5102' API NO. 029-88999 Isolated Perfs below casing ALON BAKERSFIELD PROPERTY, INC. 8-5/8" 32 lb/ft, K-55, collapse & cement plug: Four ST&C cmt @ 5,299' 6451 Rosedale Highway Bakersfield, CA 93308 ½" HPF 5097'-5104', 5126'w/2,751 cu ft 5256', 5161'-5174', 5186'-5200', CURRENT 5231'-5241', 5346'-5440', 5644'-5684' "RED RIBBON" WD-2 Bridge plug @ 5,820' S27, T29S, R27E Isolated Perfs below Bridge plug Four 1/2" HPF at intervals Drilled 11/2/91 Deepened 10/12/02 5,852'-6,686' (106' net) Drawn 5-10 **PETROtech** 6-5/8" liner, 24 lb/ft, K-Resources Company 55, cmt 4638'-6,900' NOTE: Not drawn to scale.

SURFACE 20" Conductor set @ 40' 13-3/8" 54.5 lb/ft, K-55, Butress, cemented @ 753' w/705 cu ft Tubing: 4-1/2" 12.75 lb/ft, J-55 from surface to ~4,500' and 2-7/8" 6.5 lb/ft, J-55, from ~4,500' to packer @ 5,030' Cement plug top @ 4554', downsqueezed @ 5087'. 253 cu ft total (120 cu ft squeezed below collapse = 628' linear inside liner) Isolated Perforations: Four 1/2" HPF 4712'-4750', 4756'-4816', 4826'4876', 4886'-4920', 4930'-4942', 4996'-5024', 5028'-5053' Perforations: Four 1/2" HPF ~5120'-5700' overal API NO. 029-88999 8-5/8" 32 lb/ft, K-55, ALON BAKERSFIELD PROPERTY, INC. ST&C cmt @ 5,299' 6451 Rosedale Highway Bakersfield, CA 93308 w/2,751 cu ft **PROPOSED** 6-5/8" or 7" liner, cmt ~4500'-5,800' "RED RIBBON" WD-2 Bridge plug @ 5,820' S27, T29S, R27E Isolated Perfs below Bridge plug Four 1/2" HPF at intervals Drilled 11/2/91 Deepened 10/12/02 5,852'-6,686' (106' net) Drawn 5-10 **PETROtech** Resources Company 6-5/8" liner, 24 lb/ft, K-55, cmt NOTE: Not drawn to scale. 4638'-6,900' ABANDONED

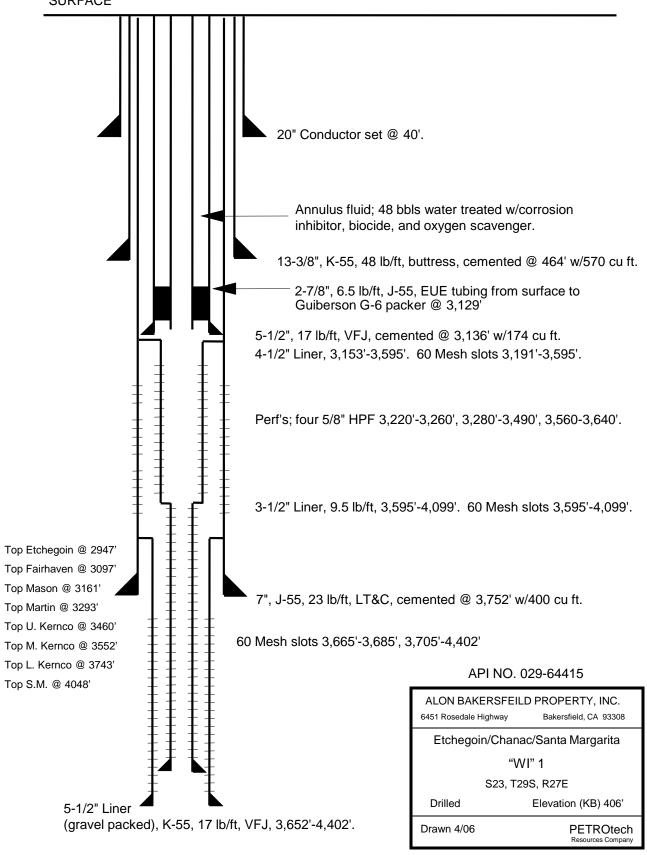




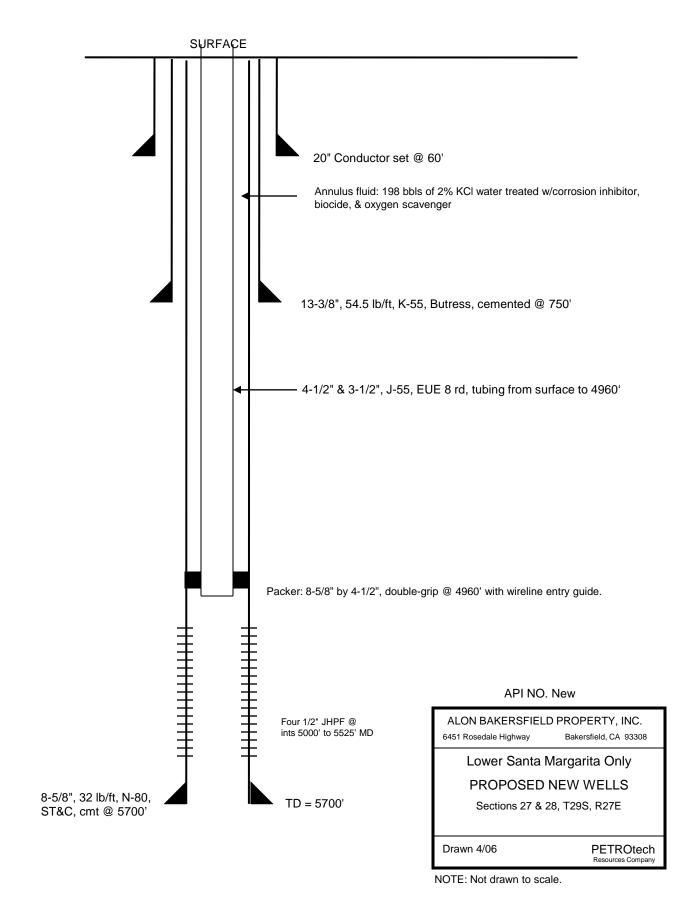
API NO. 029-08304

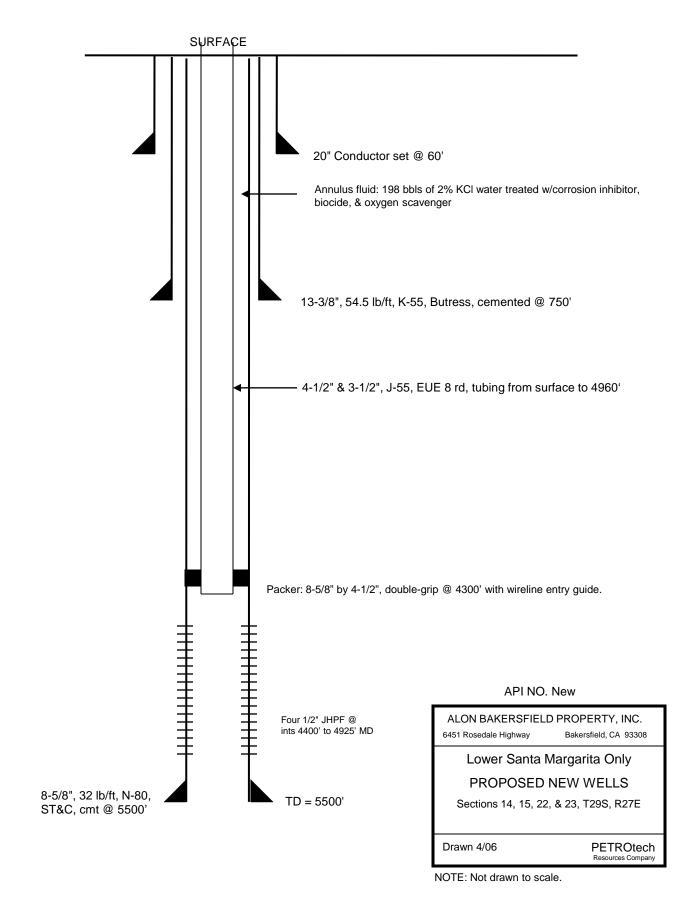


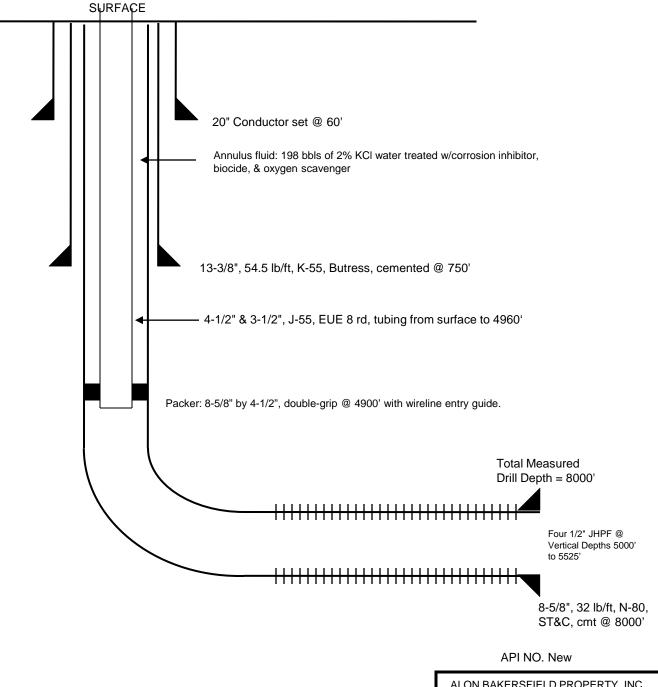
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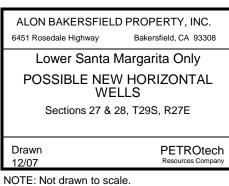


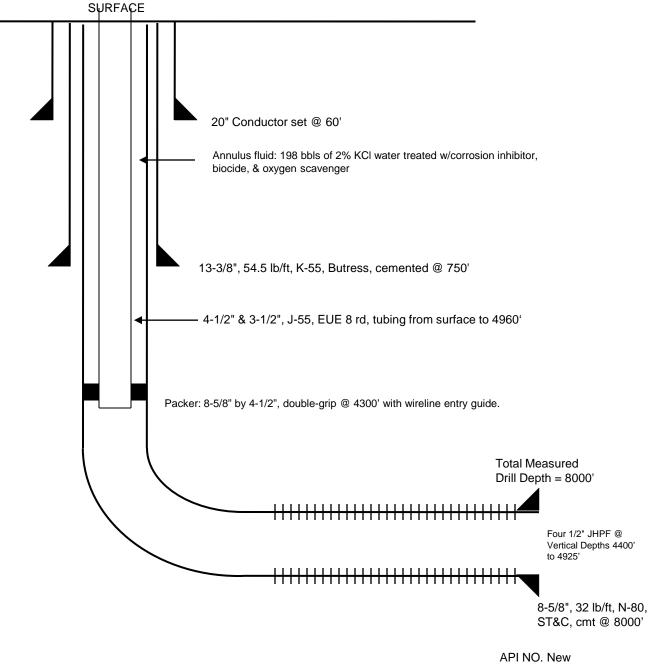
NOTE: Not drawn to scale.











ST&C, cmt @ 8000'		
API NO. New		
ALON BAKERSFIEL 6451 Rosedale Highway	D PROPERTY, INC. Bakersfield, CA 93308	
Lower Santa Margarita Only		
POSSIBLE NEW HORIZONTAL WELLS		
Sections 14, 15, 22, & 23, T29S, R27E		
Drawn PETROtech 12/07 Resources Company		
NOTE: Not drawn to sca	ale.	